| FORM FOR FILING RATE SCHEDULES  SALT RIVER ELECTRIC  Name of Issuing Corporation  8th Revised  Canceling P.S.C. No. 9  7th Revised Sheet No. 51  CLASSIFICATION OF SERVICE  |
|---|
| PUBLIC SERVICE COMMISSION   |
| OF KENTUCKY<br>EFFECTIVE  |
| LARGE POWER 500 KW - 3,000 KW SCHEDULE LLP-3 JAN 01 1995 (Primary Voltage)  |
| PURSUANT TO 807 KAR 5:011, SECTION 9 (1)  In all territory served by Salt River Electric.  BY: Queden C. Mul. FOR THE PUBLIC SERVICE COMMISSION   |
| AVAILABILITY  Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.   |
| RATES*  Demand Charge \$ 5.82 per month per KW of Billing Demand Energy Charge .03698 per KWH R   |
| DETERMINATION OF BILLING DEMAND  The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.  |
| The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor. |
|   |
| Date of Issue November 22, 1994 Date Effective January 1, 1995  |

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated

General Manager

| FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED  Community, Town or City  |              |
|--|--------------|
| SALT RIVER ELECTRIC  |              |
| Name of Issuing Corporation P.S.C No.  |              |
| 7th Revised Sheet No. 52   |              |
| Canceling P.S.C. No. 9   |              |
| 6th Revised Sheet No. 52   |              |
| Sheet No.  |              |
| CLASSIFICATION OF SERVICE PUBLIC SERVICE COMMIS  | SION         |
| OF KENHUCKY  | 0,0          |
| EHTECTIVE  |              |
| LARGE POWER 500 KW - 3,000 KW SCHEDULE LLP-3 (Chant 01 1995 (Primary Voltage)  |              |
| PURSUANT TO 807 KAR 50   | <b>)11</b> , |
| SECTION 9 (1)  | ,            |
| BY: Quedea C. Neel FOR THE PUBLIC SERVICE COMM   | 1331ON       |
| *FUEL ADJUSTMENT CLAUSE  The above rate may be increased or decreased by an amount per   |              |
| KWH equal to the fuel adjustment amount per KWH as billed by the   |              |
| Wholesale Power Supplier plus an allowance for line losses. The  |              |
| allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.   |              |
| twelve month moving average of bach lobbeb.  |              |
| MINIMUM MONTHLY CHARGE  The minimum monthly charge under the above rates shall be the highest one of the following:  |              |
| (a) The minimum monthly charge as specified on the Contract  |              |
| for Service.   |              |
| (b) A charge of \$0.75 per KVA per month on Contract capacity.   |              |
| TYPE OF SERVICE  |              |
| Three-phase, 60 cycles, at primary voltage. The consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.   |              |
| •  |              |
| CONDITION OF SERVICE  1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.  |              |
|  | ٠            |
| <ol> <li>The consumer may connect lighting to power circuits from<br/>the power meter. Any additional transformer or regulating<br/>equipment which may be required for such lighting shall be<br/>furnished by the consumer.</li> </ol> |              |
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|  |              |
| Date of Issua November 22, 1994 Date Effective January 1, 1995   |              |
| Issued By Wandan Title General Manager   | ,            |
| Vame of Officer  | 6            |
|  |              |

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated

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| FORM FOR FILING RATE SCHEDULES  SALT RIVER ELECTRIC  Name of Issuing Corporation  FOR ENTIRE TERRITORY SERVED  Community, Town or City  P.S.C No. 9   |
|---|
| 7th Revised Sheet No. 53  |
| Canceling P.S.C. No. 9  |
| 6th Revised Sheet No. PUBLIC SERVICE COMMISSION OF KENTUCKY   |
| CLASSIFICATION OF SERVICE EFFECTIVE   |
| <u>JAN 0 1</u> 1995   |
| LARGE POWER 500 KW - 3,000 KW SCHEDULE LLP-3 (COSECTION 9 (1)  (Primary Voltage)  BY:   |
| 3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.  |
| 4. A discount of 10% shall apply to both the demand and energy charge and to the above minimum charges.   |
| 5. Service will be rendered only under the following conditions:  |
| (a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.   |
| (b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided. |
|   |

Issued By November 22, 1994 Date Effective January 1, 1995

Issued By Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-384 Dated

| FORM FOR FILING RATE SCHEDULES                 | FOR <u>ENTIRE TERRITORY SERVED</u><br>Community, Town or City       |
|--|---|
| SALT RIVER ELECTRIC                            | •   |
| Name of Issuing Corporation                    | P.S.C No. 9   |
|  | 8th Revised Sheet No. 53-A  |
|  | Canceling P.S.C. No. 9  |
|  | 7th Revised Sheet No. 53-A  |
| CLASSIFICATI                                   | ON OF SERVICE   |
|  |   |
| ARGE POWER 500 KW - 3,000 KW (Primary Voltage) |   |
|  |   |
|  |   |
|  | et. A 5% penalty will be assessed services by the due date shown on |
| The Customer's Diri.                           | PUBLIC SERVICE CCMMISSI   |
|  | OF KENTUCKY<br>EFFECTIVE  |
|  | JAN 0 1 1995  |
|  | PURSUANT TO 807 KAR 5:017<br>SECTION 9 (1)                          |
|  | BY: Quedan C. Neel<br>FOR THE PUBLIC SERVICE COMMISSI               |
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